NOTICE OF CONFIDENTIALITY RIGHTS: IF YOU ARE A NATURAL PERSON, YOU MAY REMOVE OR STRIKE ANY OF THE FOLLOWING INFORMATION FROM THIS INSTRUMENT BEFORE IT IS FILED FOR RECORD IN THE PUBLIC RECORDS: YOUR SOCIAL SECURITY NUMBER OR YOUR DRIVER'S LICENSE NUMBER.

| Producers 88-198(R)   |
|-----------------------|
| Texas Paid-Lin (2/93) |

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|   | A.            |
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#### OIL, GAS AND MINERAL LEASE (PAID-UP LEASE)

| THIS AGREEMENT made this 12th  | day of July  | , <sub>20</sub> (                                     | <b>)8</b> ,   | between                                     |
|--|--|---|---|---|
| John J. Petrach and wife Linda S. Petrach  |  |   |   |   |
|  |  |   |   |   |
|  | , Lessor (whether one or more) whose address is  | 10124   | Round   | Hill  |
| Road, Fort Worth, TX 76131   |  |   |   |   |
|  | d Devon Energy Production Company, L.P.  | , Lesser  | e, whose addre                                      | ess is                                      |
| P.O. Box 450, Decatur, Texas 76234   | ; WITNESSETH:  |   |   |   |
| exclusively unto Lessee the lands subject hereto for the purpose of investigating and their respective constituent elements) and all other minerals, (whether or surveys, injecting gas, water and other fluids and air into subsurface strata, building roads, tanks, power stations, telephone lines and other structures TADDANIT | not similar to those mentioned) and the exclusive right to conduct explora establishing and utilizing facilities for the disposition of salt water, layir thereon to produce, save, take care of, treat, transport, and own sain | (including all g<br>dion, geologic<br>ag pipelines, h | cases, liquid hy<br>and geophysic<br>ousing its emp | ydrocarbons<br>cal tests and<br>ployees and |
| County, Texas, a   | and described as follows:  |   |   |   |

# SEE EXHIBIT "A" ATTACHED HERETO AND MADE A PART HEREOF FOR PROPERTY DESCRIPTION SEE EXHIBIT "B" ATTACHED HERETO AND MADE A PART HEREOF FOR ADDITIONAL PROVISIONS

| This lease also covers and includes all land owned or claimed by Lessor adjacent or contiguous to the land particularly described above, whether the same be in said survey or in adjace   | nt |
|--|----|
| surveys, although not included within the boundaries of the land particularly described above. The land covered by this lease shall be hereinafter referred to as said Land. Lessor agrees | to |
| execute any lease amendment requested by Lessee for a more complete or accurate description of said Land and such amendment shall include words of present lease and grant. For the        | ıe |
| purpose of calculating any payments hereinafter provided for, said Land is estimated to comprise 2.5001 acres, whether it actually comprises more or less until such time                  | as |
| Lessee requests a lease amendment and same is filed of record.   |    |

- Subject to the other provisions herein contained and without reference to the commencement, prosecution or cessation of operations and/or production at any time hereunder. 2. Subject to the other provisions herein contained and without reference to the commencement, prosecution or cessation or operations and/or production at any time hereinder, time lease shall be for a term of three (3) years from this date (called "primary term") and as long thereafter as oil, gas, or other minerals is produced from or operations are conducted on said Land or land with which said Land is pooled hereunder. The word "operations" as used herein shall include but not be limited to any or the following; preparing drillsite location and/or access road, drilling, testing, completing, reworking, recompleting, deepening, plugging back or repairing of a well in search for or in an endeavor to obtain production of oil, gas or other minerals and any other actions conducted on said lands associated with or related thereto.
- other actions conducted on said lands associated with or related thereto.

  3. The royalties to be paid by Lessee ate: (a) on oil delivered at the wells or into the pipeline to which the wells may be connected, one-eighth of the proceeds received from the sale of oil produced and saved from said Land; Lessee may from time to time purchase any royalty oil in its possession, paying the market price therefor prevailing for the field where produced on the date of purchase or Lessee may sell any royalty oil in its possession and pay Lessor the price received by the Lessee for such oil computed at the well; Lessor's interest shall bear one-eighth of the cost of treating the oil to render it marketable pipeline oil or, if there is no available pipeline, Lessor's interest shall bear one-eighth of the cost of all trucking charges; (b) on gas, including all gases, processed liquid hydrocarbons associated therewith and any other respective constituent elements, casinghead gas or other gaseous substance, produced from said Land and sold or used off the premises or for the extraction of gasoline or other product therefrom, the market value at the well of one-eighth of the gas so sold or used provided the market value shall not exceed the amount received by Lessee for such gas computed at the mouth of the well, and provided further on gas sold at the wells the royalty shall be one-eighth of the net proceeds received from such sale, it being understood that Lessor's interest shall bear one-eighth of the cost of all compression, treating, dehydrating and transporting costs incurred in marketing the gas so sold at the wells; (c) on all other minerals mined and marketed, one-tenth either in kind or value at the well or mine, at Lessee's election. Any royalty interests, including, without limitation, non-participating royalty interests, in said Land, whether or not owned by Lessor and whether or not effectively pooled by Lessee pursuant to the provisions hereof, shall be paid from the royalty set forth herein. Lessee shall have fr

Lessee shall pay or tender as shut-in royalty to Lessor, or tender for deposit to the credit of Lessor in the

Direct to Lessor at the above adress Lessee shall pay or tender as shut-in royalty to Lessor, or tender for deposit to the credit of Lessor in the

(which bank and its successors are Lessors agent and shall continue as the depository bank for all shut-in royalty payments hereunder regardless of changes in ownership of said land or shut-in royalty payments) a sum determined by multiplying one dollar (\$1.00) per acre for each acre then covered by this lease, provided however, in the event said well is located on a unit comprised of all or a portion of said Land and other land or leases a sum determined by multiplying one dollar (\$1.00) per acre for each acre of said Land included in such unit on which said shut-in well is located. If such bank (or any successor bank) should fail, liquidate, or be succeeded by another bank or for any reason fail or refuse to accept such payment, Lessee shall re-tender such payment within thirty (30) days following receipt from Lessor of a proper recordable instrument naming another bank as agent to receive such payment or tenders. Such shut-in royalty payment shall be due on or before the expiration of ninety (90) days after (a) the expiration of the primary term, or (b) the date of completion of such well, or (c) the date on which oil or gas ceases to be sold or used, or (d) the date this lease is included in a unit on which a well has been previously completed and shut-in or (e) the date the lease ceases to be otherwise maintained, whichever be the later date. It is understood and agreed that no shut-in royalty payments shall be due during the primary term. In like manner and upon like payments or tenders on or before the next ensuing anniversary of the due date for said payment, the Lessee shall continue to pay such shut-in royalty payment shall not be required or, if a shut-in royalty payment is tendered, no additional shut-in payment will be due until the next ensuing anniversary of the due date for said tendered payment regardless of how many times actual production may be commenced and shut-in during such one as Lessee may elect.

as Lessee shall have the right and power in its discretion to pool or combine, as to any one or more strata or formations, said Land or any portion of said Land with other land covered by this lease or with other land, lease or leases in the vicinity thereof. The above right and power to pool and unitize may be exercised with respect to oil, gas or other minerals, or any one or more of said substances, and may be exercised at any time and from time to time during or after the primary term, and before or after a well has been drilled, or while a well is being drilled. Pooling in one or more instances shall not exhaust the rights of Lessee to pool said Land or portions thereof into other units. Units formed by pooling as to any stratum or strata, and oil units need not conform as to area with gas units. Units pooled for oil hereunder shall not substantially exceed 80 acres each in area plus a tolerance of 10% thereof, provided that should governmental authority having jurisdiction prescribe or permit the creation of units larger than those specified, units thereafter created may conform substantially in size with those prescribed or permitted by governmental regulations. The pooling for gas hereunder by Lessee shall also pool and unitize all associated liquid hydrocarbons and any other respective constituent elements as may be produced with the unitized gas, and the royalty interest payable to Lessor theroon shall be computed the same as on gas. With respect to any such unit so formed, Lessee shall execute in writing an instrument or instruments identifying and describing the pooled acreage and file same for recording in the office of the County Clerk in the county in which said pooled acreage is located. Such pooled unit shall become effective as of the date provided for in said instrument or instruments, but if said instrument or instruments make no such provision, then such unit shall become effective as of the date provided for in said instrument of record in the County in which said pooled acreage is located not as production from a gas pooled unit; and production from a gas well will be considered as production from the lease or gas pooled unit from which it is producing and not from an oil pooled unit. In lieu of royalties above specified, Lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of said Land placed in the unit bears to the total acreage so pooled in the unit involved, subject to the rights of Lessee to reduce proportionately Lessor's royalty as hereinafter provided. Oil or gas produced from any which it is producing and not from an oil

such unit and used in the operations thereof or thereon shall be excluded in calculating said royalty. Lessee may vacate any unit formed by it hereunder by instrument in writing filed for record in said county at any time when there is no unitized substance being produced from such unit. If this lease now or hereafter covers separate tracts, no pooling or unitization of royalty interests as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool

as between any such separate tracts is intended or shall be implied or result merely from the inclusion of such separate tracts within this lease but Lessee shall nevertheless have the right to pool or unitize as provided in this paragraph 5 with consequent allocation of production as herein provided. As used in this paragraph 5, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of said Land.

(b) Lessee at any time and from time to time during the life of this lease shall have the right and power as to all or any part or formation or strata of the land herein leased, without Lessor's joinder, to unitize the same with other lands, formations, strata or leases covering lands in the same general area as the leased premises by combining the leasehold estate and Lessor's royalty estate created by this lease with any other lease or leases, royalty or mineral estate in and under any other tract or tracts of land, regardless of the ownership thereof, so as to create by the combination of such interests or any of them one or more unitized areas of such size and shape as determined by Lessee to be developed and operated by secondary or tertiary methods as though such lands and interest were all included within the terms hereof and constituted a single oil, gas and mineral lease. All such production from such unitized area shall be divided to the combination of such interests or any of them one or more more provided as any of the secondary or tertiary methods as though such lands and interest were all included within the terms hereof and constituted a single oil, gas and mineral lease. All such production from such unitized area shall be divided from percentages willized by Lessee and incorporated in a unitized area shall be divided by the though such lands and interest were all included within the terms hereof and constituted a single oil, gas and mineral lease. All such production from such unitized area shall be divided or allocated among the various tracts comprising such unitized area based on a formula derived from parameters utilized by Lessee and incorporated in a unitization agreement approved by the Railroad Commission of Texas. The unitization agreement shall include other provisions designed to allow for operations of the unitized area in an orderly manner and Lessor hereby agrees that all provisions contained therein shall be binding on Lessor provided such unitization agreement is approved by the Railroad Commission of Texas or other Governmental Agencies having jurisdiction over such matters. Operations on or production of oil and/or gas from any part of the unitized area which includes all or a portion of said Land, regardless of whether such operations were commenced or such production was secured before or after the date of this lease or the date of the instrument designating the unitized area, shall be considered for all purposes, except the payment of royalties, as operations on or production of oil or gas from said Land whether or not the well or wells be located on said Land. Royalties payable from the unitized area shall be computed on the basis of the production allocated to the portion of the above described land included within such unitized area after excluding therefrom any oil or gas used in the operations thereon operations thereon.

6. Lessee may at any time or times execute and deliver to Lessor or to the depository above named or place of record, a release or releases covering any portion of said Land and/or portions of subsurface strata or stratum and thereby surrender this lease as to such portion and/or portion of subsurface strata or stratum and be relieved of all obligations as to the acreage, strata or stratum surrendered. Lessee shall retain rights of ingress and egress across and through any released portion and/or strata of the lease in order to have necessary access to that portion and/or strata of the leased premises which remains in force and on which Lessee continues to conduct operations.

strata of the leased premises which remains in force and on which Lessee continues to conduct operations.

If, at any time or times after the expiration of the primary term, operations or production of oil, gas or other minerals on said Land or on acreage pooled therewith should cease from any cause and this lease is not then being otherwise maintained, this lease shall not terminate if Lessee commences or resumes operations within ninety (90) days thereafter and continues such operations or commences any other operations with no cessation of operations of more than ninety (90) consecutive days, and if such operation or other operations result in the production of oil, gas or other minerals, this lease shall remain in full force and effect for so long thereafter as oil, gas or other mineral is produced from said Land or acreage pooled therewith. It is understood and agreed that if, during the primary term hereof, all operations or production ceases on said Land or land on leases pooled therewith, this lease shall nevertheless remain in full force and effect during the paid-up primary term hereof. If, at the expiration of the primary term, or production of other minerals is not being produced on said Land or on acreage pooled therewith but operations or production ceased within 90 days of the expiration of the primary term, this lease shall not terminate if Lessee commences or resumes operations within ninety (90) days of said cessation of production or operations. If after the expiration of the primary term, the sease shall not terminate if Lessee this lease shall cand and which other land and all or a portion of said Land has been included in a gas unit that was formed prior to the expiration of the primary term of this lease, or (b) a gas well on land other than said Land and which other land and all or a portion of said Land has been included in an oil unit that was formed prior to the expiration of the primary term of this lease, or (b) a gas well on land other than said Land and which other land and all or or (b) a gas well on land other than said Land and which other land and all or a portion of said Land has been included in an oil unit that was formed prior to the expiration of the primary term of this lease, this lease shall remain in force so long as operations on said well or operations of any additional well on said Land or acreage pooled therewith are prosecuted with no cessation of more that ninety (90) consecutive days and if they result in the production of oil, gas or other mineral, so long thereafter as oil, gas or other mineral is produced from said Land or acreage pooled therewith. For all purposes herein, if an oil well on an oil unit, which includes all or a portion of the leased premises, is reclassified as an oil well, the effective date of such reclassification shall be considered as the date of cessation of production from said well. If during the term of this lease, a well or wells should be drilled and completed as a producer of oil or gas in paying quantities and such well or wells are located on adjacent land and within 330 feet of and draining said Land, Lessee agrees, at its option to either (a) drill such offset well or wells, as an ordinary prudent operator would do under similar circumstances, or (b) release the affected acreage or stratum in accordance with the provisions of paragraph 6 herein; and, in this connection, it shall be considered that no drainage exists. However, there shall be no express or implied duty of Lessee, with respect to the above options, unless such offset well or wells drilled by Lessee would be sufficiently productive to pay Lessee a profit over and above drilling, completing and operation expenses.

8. Lessee shall have the right, at any time during or after the expiration of this lease, to remove all property and fixtures placed by Lessee on said Land, including the right to draw and tove all casing. Upon Lessor's request and when reasonably necessary for utilization of the surface for some intended use by the Lessor, Lessee will bury all pipelines below ordinary plow th. No well shall be drilled within two hundred (200) feet of any residence or barn now on said Land without Lessor's consent.

depth. No well shall be defilled within two hundred (200) feet of any residence or barn now on said Land without Lessor's consent.

9. The rights of either party hereunder may be assigned in whole or in part, and the provisions hereof shall extend to their heirs, successors and assigns, but no change or division in such ownership of said Land or royalties, however accomplished, shall operate to enlarge the obligation or diminish the right of Lessee, and no change or division in such ownership shall be binding on Lessee until thirty (30) days after Lessee shall have been furnished, by registered U. S. mail at Lessee's principal place of business, with a certified copy of recorded instrument or instruments evidencing same or evidence satisfactory to Lessee. If any such change in ownership occurs by reason of the death of the owner, Lessee may nevertheless, pay or tender royaltics, or part thereof, to the credit of the decedent in a depository bank provided for above. In the event of assignment hereof in whole or in part, liability for breach of any obligation hereunder shall rest exclusively upon the owner of this lease or of a portion thereof who commits such breach. If six or more parties become entitled to royalty hereunder, Lessee may withhold payment thereof unless and until furnished with a recordable instrument, executed by all such parties, designating an agent to receive payment for all.

10. The breach by Lessee of any obligation arising hereunder shall not work a forfeiture or termination of this lease, nor cause a termination or reversion of the estate created hereby, nor be grounds for cancellation hereof in whole or in part. In the event Lessor considers that operations are not at any time being conducted in compliance with this lease, Lessor shall notifice in writing of the facts relied upon as constituting a breach hereof, and Lessee, if in default, shall have ninety (90) days after receipt of such notice in which to commence the compliance with the obligations imposed by virtue of this instrument

with the obligations imposed by virtue of this instrument. The service of said notice shall be precedent to the bringing of any action by Lessor on said lease for any cause, and no such action shall be brought until the lapse of ninety (90) days after service of such notice on Lessee. Neither the service of said notice nor the doing of any acts by Lessoe aimed to meet all or any of the alleged breaches shall be deemed an admission or presumption that Lessee has failed to perform all its obligations hereunder. After the discovery of oil, gas or other minerals in paying quantities on said premises, Lessee shall reasonably develop the acreage retained hereunder; but, in discharging this obligation, it shall in no event be required to drill more than one well per

quantities on said prefires, Desset shall reasonably develop the accessed relation frequency, our, in discharging this obligation, it shall in to event be required to tain force than one well per 640 acres, plus an acreage tolerance not to exceed 10% of 640 acres, of the area retained hereunder and capable of producing gas or other minerals in paying quantities and one well per 640 acres, plus an acreage tolerance not to exceed 10% of 640 acres, of the area retained hereunder and capable of producing gas or other minerals in paying quantities.

11. Lessor hereby warrants and agrees to defend the title to said Land and agrees that Lessee may, at its option, discharge any tax, mortgage or other lien upon said Land, either in whole or in part; and, in the event Lessee does so, it shall be subrogated to such lien with the right to enforce same and apply royalties accruing hereunder toward satisfying same. When required by state, federal or other laws, Lessee may withhold taxes with respect to royalty and other payments hereunder and remit the amounts withheld to the applicable taxing authority for credit to be applicable taxing authority or credit to b

state, federal or other laws, Lessee may withhold taxes with respect to royally and other payments hereunder and remit the amounts withheld to the applicable taxing authority for credit to Lessor. Without impairment of Lessee's rights under the warranty in event of failure of title, it is agreed that if Lessor owns an interest in the oil, gas or other minerals on, in or under said Land less than the entire fee simple estate, then the shut-in royalties and royalties to be paid Lessor shall be reduced proportionately.

12. (a) Should Lessee be prevented from complying with any express or implied covenant of this lease, from conducting operations thereon, or from producing oil or gas therefrom by reason of scarcity of or inability to obtain or to use equipment or material, or by operation of force majeure, any Federal or State law, or any order, rule or regulation of governmental authority, then while so prevented, Lessee's obligation to comply with such covenant shall be suspended and Lessee shall not be liable for damages for failure to comply therewith; and this lease shall be extended while and so long as Lessee is prevented by any such cause from conducting operations on or from producing oil or gas from said Land; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this lease to the contrary notwithstanting.

(b) The specification of causes of force majeure berein enumerated shall not exclude other causes from consideration in determining whether Lessee has used reasonable diligence wherever required in fulfilling any obligations or conditions of this lessee express or implied and any delay of not govern then six (6) months after termination of force majeure shall be deemed

wherever required in fulfilling any obligations or conditions of this lease, express or implied, and any delay of not more than six (6) months after termination of force majeure shall be de-

(c) All terms and conditions of this lease, whether express or implied, shall be subject to all Federal and State Laws, Executive Orders, Rules, or Regulations; and this lease shall ninated, in whole or in part, nor Lessee held liable in damages for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

13. This lease states the entire contract between the parties, and no representation or promise, verbal or written, on behalf of either party shall be binding unless contained herein; and this lease shall be binding upon each party executing the same and their successors, heirs, and assigns, regardless of whether or not executed by all persons above named as "Lessor".

| in withess whereor, this instrument is          | executed on the date first above written               | •                       |                     |             |
|---|--|-------------------------|---------------------|-------------|
| John J. Petrach Letrack                         | LESSOR   | Linda S. Petrach        | S REVICED           | LESSOR      |
|   | LESSOR   |                         |                     | LESSOR      |
| STATE OF TEXAS                                  | <u> </u>   |                         | ,                   |             |
| COUNTY OF TARRANT                               | §  |                         |                     |             |
| This instrument was acknowledged before me onJu | ly 23 <sup>rd</sup> , 2008                             | by John                 | J. Petrach and wife |             |
| Linda S. Petrach                                |  |                         | 14 14               | <u> </u>    |
|   |  | Notary Signature:       | Day Beller          | <del></del> |
| 1 10000   | GARY HILION  | Printed Name:           | Gary Hilton         |             |
|   | Notary Public, State of Texas<br>My Commission Expires | Notary Public, State of | TEXAS               |             |
| Sold at 1                                       | February 09, 2011                                      | My Commission Expires:  | February 9, 2011    |             |
|   |  |                         |                     |             |

### **EXHIBIT "A"**

ATTACHED TO AND MADE A PART HEREOF THAT CERTAIN OIL, GAS AND MINERAL LEASE DATED 12th DAY OF JULY, 2008 BY AND BETWEEN JOHN J. PETRACH AND WIFE LINDA S. PETRACH, AS LESSOR AND DEVON ENERGY PRODUCTION COMPANY, L.P., AS LESSEE.

2.5001 acres of land, more or less, being part of the John Hibbins Survey, A-639, Tarrant County, Texas and being the same land described in that certain Special Warranty Deed with Vendor's Lien dated April 21, 2005 from Wells Fargo Bank National Association as Trustee, to John J. Petrach and wife Linda S. Petrach, recorded in Instrument Number D205129280, Official Public Records, Tarrant County, Texas.

SIGNED FOR IDENTIFICATION:

EXHIBIT "A" TO OIL, GAS AND MINERAL LEASE: after recording return to:
Devon Energy Production Company, L.P.
P.O. Box 450 Decatur, TX 76234

#### **EXHIBIT "B"**

ATTACHED TO AND MADE A PART HEREOF THAT CERTAIN OIL, GAS AND MINERAL LEASE DATED THE 12<sup>th</sup> DAY OF JULY, 2008 BY JOHN J. PETRACH AND WIFE LINDA S. PETRACH, AS LESSOR AND DEVON ENERGY PRODUCTION COMPANY, L. P., AS LESSEE.

- 1. Notwithstanding anything contained in this lease to the contrary, wherever the fraction "one-eighth"  $(1/8^{th})$  appears in the printed portion of this lease the same is hereby amended to read "one-fifth" (1/5th).
- 2. It is understood and agreed that this lease covers and includes oil and gas only (including with oil and gas, all constituent elements thereof and all other liquid or liquefiable hydrocarbons and products of every kind or character derived there from and produced therewith, including sulphur), and that all minerals other than oil and gas are excepted here from and reserved to Lessor. Including among the minerals reserved to Lessor and excluded from this lease are coal, uranium and lignite.
- 3. At the end of the primary term, this lease shall expire as to all depths one hundred (100') feet below the deepest formation then producing or capable of producing oil and/or gas in paying quantities from any well drilled on the leased premises or on lands with which the leased premises have been pooled or unitized.
- 4. Notwithstanding anything contained herein to the contrary, the right to maintain this lease by shut-in payments is a recurring right, however, it is understood and agreed that if a well is shut-in at Lessee's sole election, the right to maintain the lease by shut-in payments shall be limited to a duration not to exceed two (2) years from the date the well is shut-in. If a well is shut-in for reasons beyond the control of Lessee, the limitations imposed in this paragraph shall not be applicable. Additionally, any shut-in royalty payment tendered hereunder shall be for \$10.00 per acre.

SIGNED FOR IDENTIFICATION:

John J. Petrach and wife

Linda S. Petrach

EXHIBIT "B" TO OIL, GAS AND MINERAL LEASE:

after recording return to: Devon Energy Production, LP. P.O. Box 450 Decatur, TX 76234



#### DEVON ENERGY PRODUCTION P O BOX 450

DECATUR

TX 76234

Submitter: DEVON ENERGY

## SUZANNE HENDERSON TARRANT COUNTY CLERK TARRANT COUNTY COURTHOUSE 100 WEST WEATHERFORD FORT WORTH, TX 76196-0401

## <u>DO NOT DESTROY</u> WARNING - THIS IS PART OF THE OFFICIAL RECORD.

\$28.00

By: D208297571

D208297571

D208297571

ANY PROVISION WHICH RESTRICTS THE SALE, RENTAL OR USE OF THE DESCRIBED REAL PROPERTY BECAUSE OF COLOR OR RACE IS INVALID AND UNENFORCEABLE UNDER FEDERAL LAW.

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